

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 10-15-69
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ☒

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

See log and Report of Abandonment

CDU

Form 9-331a
(Feb., 1928)

GEOLOGICAL SURVEY

RECEIVED

JUN 1

SALT LAKE CITY

MINERAL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U.S. Land Office Salt Lake City

Serial Number 034710

Permit Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL
NOTICE OF INTENTION TO CHANGE PLAN
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF
REPORT ON RESULT OF TEST OF WATER SHUT-OFF
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL
NOTICE OF INTENTION TO SHOOT

X SUBSEQUENT RECORD OF SHOOTING
RECORD OF PERFORATING CASING
NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO ABANDON WELL
SUBSEQUENT REPORT OF ABANDONMENT
SUPPLEMENTARY WELL HISTORY

INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA

Following is a notice of intention to do work on land under permit described as follows:

UTAH (State or Territory) GRAND (County or Subdivision) CISCO SPRINGS (Field)
Well No. 1 SE SE 1/4 SEC. 9 20 SOUTH 23 EAST SALT LAKE (Twp.) (Range) (Meridian)

The well is located 300 ft. [N] of southline and 2140 ft. [E] of west line of sec. 9.

The elevation of the derrick floor above sea level is 4700 ft. (approx)

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings, indicate mudding jobs, cementing points, and all other important proposed work.)

The well is to be started in the Mancos Shale and the first objective is the Dakota sand which should be reached at about 2000' in depth.

Casing will be used as follows -

60' Conductor Pipe (Cemented)

1000' Casing

2000' Casing to top of Dakota Sand
to
2500'

Approved June 18, 1929 (Date)

Title

WM. H. STRANG
Deputy Supervisor,
GEOLOGICAL SURVEY

Address

Company

By

Title

No water is expected below

10" 40# the conductor pipe as none has

6 1/2" 32# been encountered above the

6 1/2" 27# Dakota in wells on Cisco Gas

Structure about ten miles distant.

Address 303 Maryland Apts., Salt Lake City, UT

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

CITIZEN

HOUSE OF REPRESENTATIVES

APPROVAL TO DRILL as follows:

1. The permittee shall permanently mark all rigs or wells in a conspicuous place with his name or the name of the actual operator, and the number or designation of the well, and shall take all necessary means and precautions to preserve these markings.
2. A conductor string to be cemented to exclude surface water and to act as a tie in case an unexpected flow of oil, gas or water should be encountered.
3. All water to be confined to its original stratum and test made for water shut off before drilling ahead.
4. To prevent waste of, or damage to, and to provide the U. S. Geological Survey with carefully taken samples of other minerals drilled through, to be, coal, salt, potash beds, etc.
5. All showings of oil or gas to be tested for their commercial possibilities in a dry hole before drilling ahead. Each showing to be properly cased to prevent migration.
6. A string of casing to be set (cemented if necessary) above the productive sand and water shut off test made before drilling in.
7. Kindly Notify H. S. BARTON stationed at SALT LAKE CITY on form 9-331a, at time of casing, cementing and water shut off tests, that a representative of the Survey may be present.
8. Lessee's monthly report of wells (form 9-329) must be filled out each calendar month and forwarded to the Casper, Wyoming office not later than the 5th day of the following month.

RECEIVED
JUL 15
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH
MINERAL LEASING DIV.

U.S. Land Office **Salt Lake**
Serial Number **034710**
~~XXXX~~ Permit **Oil and Gas**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT RECORD OF SHOOTING
NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO ABANDON WELL
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 19, 1929

Following is a ~~notice of intention to do work~~ report of work done on land under ~~permit~~ lease described as follows:

Utah (State or Territory) Grand (County or Subdivision) Cisco Springs (Field)
Well No. 1 SW 1/4 Sec. 9 20 South 23 East S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

The well is located 300 ft. N of S line and 2140 ft. E of W line of sec. 9
The elevation of the derrick floor above sea level is 4720 ft. approx.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

Conductor pipe, consisting of 942 feet of 40# casing with shoe attached, was cemented, shutting out surface water. 15 sacks of Special Oil Well Cement were used. Casing was set on formation, hole bailed dry, then cement mixed and dumped in hole, enough water on top of cement to push most of it up around pipe was run in hole then casing raised one foot to allow cement to flow from inside to annular space around casing, then casing was lowered to bottom. Cement allowed to set eight days. When drilled out, hole dry.

APPROVED WITH FOLLOWING UNDERSTANDING: The method of cementing this string of pipe is not recognized by the Department as good cementing practice. Consequently, this notice is accepted as a report of work done and not an approval of the cementing method used. The displacement of cement with water with the use of a barrier between water and cement or other means of controlling cement and water is not recognized as effective cementing operations. All cementing jobs should be accomplished through methods that have stood the test of time and found effective.

Approved as Report of Work Done July 22, 1929

WM. H. STRAND
Deputy Supervisor

Company *[Signature]*
By *[Signature]*
Title Agent

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE 2224-1225
SERIAL NUMBER 054710
LEASE OR PERMIT Permit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Glase Springs

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1930

Agent's address 305 Maryland Apartments Company J. P. Jones

Phone Basatch 7456 Signed [Signature]

Agent's title Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>2224-1225</u> <u>Sec. 9</u>	<u>20S</u>	<u>23N</u>	<u>1</u>							<u>Ran string of</u> <u>8 1/2" casing to</u> <u>1985' to case</u> <u>off lost bit.</u> <u>Shoe of casing</u> <u>collapsed when</u> <u>passing bit and</u> <u>will be pulled</u> <u>to replace shoe.</u> <u>Will either fish</u> <u>out bit or rerun</u> <u>pipe and case off</u> <u>bit.</u>

GEOLOGICAL SURVEY
RECEIVED
MAY 6 1930
SALT LAKE CITY, UTAH
MINERAL LEASING DIV.
[Signature]

NOTE.—There were no runs or sales of oil; no runs or sales of gas;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month unless otherwise directed by the supervisor.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE
SERIAL NUMBER **605730**
LEASE OR PERMIT **Permit**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Oliver Springs

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1930

Agent's address _____ Company _____

Phone 803 Maryland Apartments Signed J. P. Messer
Washak 7456 Agent's title Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 Sec. 9	20S	23E	1							Operations were carried on continuously at this well during the past month. The Dakota sand was reached at 2010-2011 and found to contain small amount of water and show of gas. 8 1/2" casing landed at 1985' is bradenhead to 10" and anchored to cement block placed in cellar. Will continue drilling to sand expected at 2800'. Small amount of water in hole will be cased off with 6" casing whenever casing point is reached.

GEOLOGICAL SURVEY
RECEIVED
JUL 17 1930
SALT LAKE CITY, UTAH
MINERAL LEASING DIV.

COPY RETAINED SALT LAKE CITY

NOTE.—There were _____ runs or sales of oil; _____ runs or sales of gas; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in triplicate with the supervisor by the 6th of the succeeding month unless otherwise directed by the supervisor.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U.S. Land Office
Salt Lake City
Serial Number **664710**
License or Permit **Permit**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT RECORD OF SHOOTING
NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO ABANDON WELL
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 25, 19**30**

Following is a notice of intention to do work on land under permit described as follows:

Utah **Grand** **Glen Springs**
(State or Territory) (County or Subdivision) (Field)
Well No. **1** **SE1/4 Sec. 9** **20 South 25 East** **S.L.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

The well is located **300** ft. **N** of **E** line and **2140** ft. **E** of **W** line of sec. **9**

The elevation of the derrick floor above sea level is **4700** ft. Approx.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

This well has been drilled to a total depth of 2030' without finding oil or gas in commercial quantities and will be abandoned as follows:

Fill hole with rock to approximately 2005' and drive plug of burnt wire line and soft rope or other plugging material at that depth to shut off water from sand at 2010-2011'. Shut bail hole dry and shut down over night to make water shut off test. If hole is dry dump 10 sacks of cement on top of plug with dump bailer. Pull sufficient joints of 8" casing to make sure string is free and fill with mud fluid to near surface. Pull all of 8" casing and fill hole to surface. Bridge hole at surface and erect regulation marker. Clean up all debris and leave location in workmanlike condition.

Approved (See Attached) **Sept. 23, 1930**

Company **J. P. Moss, Permittee**

Title **E. W. HENDERSON**
District **ENGINEER** SURVEY

Title **Agent**
303 Maryland Apts.

Address **316 Federal Bldg.**

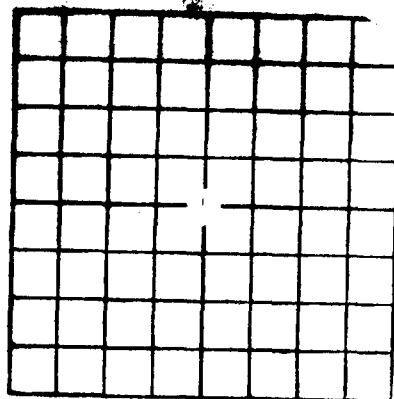
Address **Salt Lake City, Utah.**

NOTE—Report made to the Supervisor for approval.

OFFICIAL RECORD COPY 6-4025

APPROVAL given with the following understandings:

1. Kindly notify E. W. Henderson, U. S. Geological Survey, stationed at Salt Lake City actual date of the commencement of plugging and abandonment operations, that a representative of the Survey may be present.
2. A permanent marker, consisting of not less than 10' of iron pipe, not less than 4" in diameter, and extending four feet above the surface to be cemented in the ground at the location of this well.
3. A supplementary report of final abandonment (in triplicate on form 9-331) to be submitted to this office when the work is finished. This report to give a detailed account of the manner in which the work was actually carried out, including the nature and quantities of materials used in plugging and the location and extent (by depths) of the plugs of various materials. Records of amounts, size and location (by depths) of all casing left in well, and the names and positions of employees who carried on the work should be included. THIS REPORT MUST BE SWORN TO BY THE EMPLOYEE ACTUALLY IN CHARGE OF THIS WORK.



LOCATE WELL CORRECTLY

NO SURVEY
MAY 1930
OCT 6 1930
RECEIVED
SURVEY

J. E. LAND OFFICE Salt Lake City

SERIAL NUMBER 054710

LEASE OR PERMIT TO PROSPECT

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
COPY RETAINED SALT LAKE CITY

LOG OF OIL OR GAS WELL

Company W. H. H. Cranmer Address 303 Maryland Apt., Salt Lake City, Utah
Lessor or Tract J. P. Moss Field Cisco Springs State Utah
Well No. 1 Sec. 9 T. 20SR. 23E Meridian S. L. County Grand
Location 300 ft. (N.) of S. Line and 2140 ft. (E.) of W. Line of Sec. 9 Elevation 4720
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Title

Date Oct. 6, 1930

The summary on this page is for the condition of the well at above date.

Commenced drilling June 24, 1929 Finished drilling September 6, 1930

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from shows to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 70 to 73 No. 3, from _____ to _____
No. 2, from 2010 to 2012 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10"	40	10	10	10	10	10	10	10	10
10"	40	10	10	10	10	10	10	10	10
10"	40	10	10	10	10	10	10	10	10
10"	40	10	10	10	10	10	10	10	10
10"	40	10	10	10	10	10	10	10	10
10"	40	10	10	10	10	10	10	10	10
10"	40	10	10	10	10	10	10	10	10
10"	40	10	10	10	10	10	10	10	10
10"	40	10	10	10	10	10	10	10	10

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10"	94	15	dump		

PLUGS AND ADAPTERS

Heaving plug - Material Length Depth set

Adapters - Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing 19.....

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

John Moore Driller Driller

Frank Moore Driller Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	70	70	Black shale
70'	73	3	Black sandy shale
73	1750	1677	Blue shale
1750	1770	20	Black shale
1770	1806	35	Black sandy shale (show gas)
1805	1981	176	Blue shale
1981	1985	4	Bentonite
1985	1998	13	Black sandy shale (Top Dakota)
1998	2004	6	White Sandstone (top Dakota)
2004	2008	4	Bentonite and sandstone
2008	2010	2	Sandstone, shale and coal
2010	2012	2	Coarse white sandstone (water)
2012	2015	3	Hard dense black sandstone
2015	2020	5	Sandstone gray shale
2020	2025	5	White sandstone
2025	2030	5	Green shale
FROM	TO	TOTAL FEET	FORMATION

Log of W. H. E. Grammer, Well No. 1, 300' E. of S. Line 2140' E. of W. Line of section 9, T. 20 S., R. 25 E., S.E.M. Cisco Springs Field, Grand County, Utah, Elevation 4720'.

Drilling commenced June 24, 1929 - Drilling ceased September 6, 1930

<u>FROM</u>	<u>TO</u>	<u>TOTAL FEET</u>	<u>FORMATION</u>
0	70	70	Black shale
70	73	3	Black sandy shale
73	1750	1677	Blue shale
1750	1770	20	Black shale
1770	1805	35	Black sandy shale (show gas)
1805	1981	176	Blue shale
1981	1985	4	Bentonite
1985	1998	13	Black sandy shale
1998	2004	6	White sandstone (top Dakota)
2004	2008	4	Bentonite and sandstone
2008	2010	2	Sandstone, shale and coal
2010	2012	2	Coarse white sandstone (water)
2012	2015	3	Hard dense black sandstone
2015	2020	5	Sandstone gray shale
2020	2025	5	White sandstone
2025	2030	5	Green shale

JUN -- 1929 W. H. H. Cranmer, Moss #1,
SESESW Sec. 9-20S-23E (S. L. 034710)

Location. Intention to Drill approved June 18, 1929. The structure is about 8 miles east of Cisco Dome and 8 miles north of the town of Cisco, which places it about midway between Cisco and Harley Domes. A contour map has been furnished by the operator. The well will start in the Mancos shale, and the Dakota is expected at 2000'. 10" conductor will be set, then 8 $\frac{1}{2}$ " casing at 1000' and 6 $\frac{1}{2}$ " to Dakota sand. No water except surface water is expected. (Intention to Drill 6-18-29)

Note: This test has been contemplated for some months. A rig was purchased and moved to the vicinity in the early spring, but could not be installed, due to the muddy roads. The original location was on Sec. 21, Permit S. L. 047133, R. F. Cook, but approved to drill was denied under Departmental Order No. 338. The new location was then selected, and since that time a conditional extension has been granted on the Cook permit.

JUL 1929 W. H. H. Cranmer, Moss #1,
SESESW Sec. 9-20S-23E (S. L. 034710)

Location 300' N/S, 2140' E/W Sec. 9. Elev. 4720'. Spudded in June 24 in Mancos shale. Now drilling below 600'. 10" casing cemented at 94 $\frac{1}{2}$ ', shutting off surface water at 70'. (W. H. H. Cranmer 7-19-29)

AUG 1929 W. H. H. Cranmer, Moss #1,
SESESW Sec. 9-20S-23E (S. L. 034710)

Drilling below 1225' in Mancos shale. 10" casing cemented at 94 $\frac{1}{2}$ '. No other casing report. (Lessee's report 8-1-29)

SEP 1929 W. H. H. Cranmer, Moss #1,
SESESW Sec. 9-20S-23E (S. L. 034710)

Drilling depth ~~at~~ 1975' in open hole below the conductor. This is customary practice in the Mancos shale, which is usually dry. The Dakota should be reached soon. At present, the tools are lost in the hole, due to the drilling line breaking. Waiting for new equipment. When the sand is reached, 8 $\frac{1}{2}$ " casing may be set if the well looks good, if the sand is dry, 6 $\frac{1}{2}$ " casing may be carried through the sand. (Visited 8-30-29)
(W. H. H. Cranmer 9-20-29)

W. H. H. Cranmer, Moss #1,
SESESW Sec. 9-20S-23E (S. L. 034710)

OCT 1929

Depth 1980'. A string of tools with 1000' of line was lost, which delayed operations. Fishing job completed before Oct. 1. Caving hole has also delayed work, and has been cemented. No casing except the conductor. Some glauconite reported in the drillings. Dakota sand expected soon. (W. H. H. Cranmer 10-17-29)

W. H. H. Cranmer, Moss Well #1,
SESESW Sec. 9-20S-23E (S. L. 034710)

NOV 1929

Fishing for string of tools at 1985'. Considerable time has been lost in fishing for the string of drilling tools which were dropped 900' when the hold of a fishing string was broken. The operator now plans to drill by the tools and cement them in the well or case them out of the hole with 8" casing. The Dakota sand is expected within less than 100 feet.

(W. H. H. Cranmer 11-14-29)

W. H. H. Cranmer, Moss Well #1,

DEC 1929 SESESW Sec. 9-20S-23E (S. L. 034710)

The tools lost at 1985 were drilled by and cemented in the well. New hole is being made at 2000' with the Dakota sandstone expected in the next 50 feet. The operator plans to drill open hole to the top of the Dakota sandstone before running the 8" string. The hole will then probably be "rat-tailed" ahead to determine content of the sand before cementing pipe. (W. H. H. Cranmer 12-2-29)

JUL 1930

W. H. H. Cranmer, Moss #1,
SSESW Sec. 9-20S-23E (S. L. 034710)

The top of a sand was reached at 2010' which contained a small amount of water and a show of gas. This sand has been tentatively correlated as the Dakota sandstone and was the primary objective of the test. Plans now are to continue the hole to 2800' to test an oil saturated sand found at 800' below the Dakota in the Utah Southern test at Cisco. The operator took very elaborate precautions to control a large oil or gas well before drilling into the Dakota sand and was greatly surprised to find the sand almost void of oil, gas or water. Drilling temporarily shut down at 2011'. (Well visited 7-2-30)
STATUS: Drilling well.

AUG 1930

W. H. H. Cranmer, Moss #1,
SSESW Sec. 9-20S-23E (S. L. 034710)

Temporarily suspended below 2030' awaiting rig repairs. The rig was damaged in pulling on the 6 1/2" casing which is hanging at 1985'.
STATUS: Drilling Well. (Cranmer 8/21/30)

SEP 1930

W. H. H. Cranmer, Moss #1,
SSESW Sec. 9-20S-23E (S. L. 034710)

Operations temporarily suspended at 2030' pending decision whether to abandon hole or continue drilling to a deeper sand, presumably Entrada, reported by a geologist to lie at 2800'. The hole now stands full of water from the Dakota sand at 2010 to 2011 which must be cased off with 6" casing before deeper drilling can be continued into the underlying Morrison shales.
STATUS: Drilling Well

(W. H. H. Cranmer 9-15-30)

W. H. H. Cranmer, Moss #1,
SSESW Sec. 9-20S-23E (S. L. 034710)

Abandonment of this well was started September 24 at a total depth of 2030' in the Dakota sand. The hole was filled with rock to 1975', a cement plug of 10 sacks was allowed to set until October 9, the 1985' of 8 1/2" casing was pulled, and the hole filled with mud to the surface. The 34' of 10" conductor was left in the hole. Work completed Oct. 15. There is some justification for a deeper test well at this locality, to reach the 38 feet of saturated sand in the top of the Entrada formation encountered in the Utah Southern Oil Co. well at South Cisco. However, in the present condition of the oil industry, and of this hole, the operator decided to abandon, and may drill a deep test later.
STATUS: Changed from Drilling to P&A. (Visited 10-12/14-30)

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Salt Lake City ✓
Serial Number 000720 ✓
Lease or Permit Permit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 25, 1930

Following is a ~~notice of intention to do work~~ on land under ~~permit~~ described as follows:
~~report of work done~~ ~~lease~~

Well No. 1 324 324 20 5 25 3 3. L. M.
(State of Territory) (County or Subdivision) (Range) (Mile)

The well is located 300 ft. N of S line and 3140 ft. E of W line of sec. 9

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

Work of abandoning this hole has been completed in the following manner:

Hole cleaned out to 3030' and filled back with rock to 3005'. Drove plug of burnt wire line and soft rope. Dumped seven sacks of cement on top of plug and let stand seven days. Bailed hole dry and tested to see if water was shut off. Shut-off found to be effective. Pulled casing and filled hole with mud fluid to 30' from surface. Bridged hole on top of cement mud and set joint of 4" pipe 24' long on top of bridge. Cemented marker pipe by filling in annular space between 4" and 10" conductor to surface. Left 94' of 10" conductor pipe in hole. Filled in cellar to ground level and cleaned up debris around location.

NOTE: Subject to maintenance in satisfactory mechanical condition.

Approved Nov. 25, 1930 (See Note)
E. V. Henderson
Title District Engineer
Address Salt Lake City, Utah

Company I. P. Moss
By [Signature]
Title Agent
Address 303 Maryland Apartments
Salt Lake City, Utah